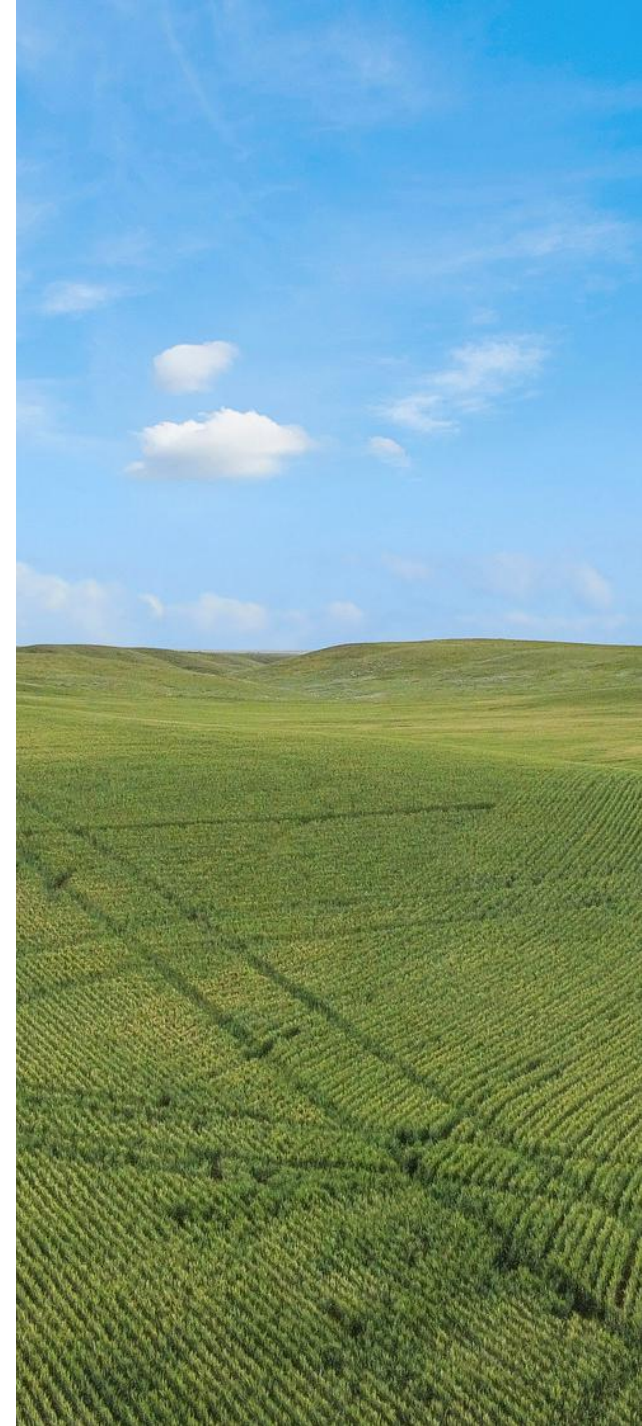




*Growth*  
**Ahead**

TSX (Canada): PEI.V; OTC (USA): GXRFF; FRA (Germany): OF6A

Canadian natural resource company.  
**Significant remaining reserves.**





# Forward Looking Statements

This presentation contains forward-looking statements relating to the future operations of the Corporation and other statements that are not historical facts. Forward-looking statements are often identified by terms such as “will,” “may,” “should,” “anticipate,” “expects” and similar expressions. All statements other than statements of historical fact, included in this release, including, without limitation, statements regarding future plans and objectives of the Corporation, are forward looking statements that involve risks and uncertainties. There can be no assurance that such statements will prove to be accurate and actual results and future events could differ materially from those anticipated in such statements.

Although Prospera believes that the expectations and assumptions on which the forward-looking statements are based are reasonable, undue reliance should not be placed on the forward-looking statements because Prospera can give no assurance that they will prove to be correct. Since forward-looking statements address future events and conditions, by their very nature they involve inherent risks and uncertainties. Actual results could differ materially from those currently anticipated due to a number of factors and risks. These include, but are not limited to, risks associated with the oil and gas industry in general (e.g., operational risks in development, exploration and production; delays or changes in plans with respect to exploration or development projects or capital expenditures; the uncertainty of reserve estimates; the uncertainty of estimates and projections relating to production, costs and expenses, and health, safety and environmental risks), commodity price and exchange rate fluctuations and uncertainties resulting from potential delays or changes in plans with respect to exploration or development projects or capital expenditures.

The reader is cautioned that assumptions used in the preparation of any forward-looking information may prove to be incorrect. Events or circumstances may cause actual results to differ materially from those predicted, as a result of numerous known and unknown risks, uncertainties, and other factors, many of which are beyond the control of Prospera. As a result, Prospera cannot guarantee that any forward-looking statement will materialize, and the reader is cautioned not to place undue reliance on any forward- looking information. Such information, although considered reasonable by management at the time of preparation, may prove to be incorrect and actual results may differ materially from those anticipated. Forward-looking statements contained in this news release are expressly qualified by this cautionary statement. The forward-looking statements contained in this news release are made as of the date of this news release, and Prospera does not undertake any obligation to update publicly or to revise any of the included forward-looking statements, whether as a result of new information, future events or otherwise, except as expressly required by Canadian securities law.



# PEI is positioned to accelerate growth



- 1 Prospera is **positioned for 2023 record growth** after 2022 transformational year of production, revenue and profitability.
- 2 **Significant 2023 capital program** based on 2022 piloted horizontal wells and recompletions to capture significant remaining reserves and new medium oil reserves
- 3 Incorporated innovative ESG technologies to support the robust Liability Management Ration Program (LMR) to **reduce environmental footprint, Asset Retirement Obligation (ARO)** and corresponding fixed operating expense / improve margin
- 4 **Strategic acquisition** to increase production to (5,000+ BPD) & reserve base to (billion barrels)



## Part 1:

2021 reorganization efforts have resulted in production appreciation and liability reduction

### Production Appreciation

#### 1 Production Increase

Increased production from 80bpd to 1,250 boepd

#### 2 Revenue Increase

Revenue grew by 860% during Q2 of 2022 when compared to the previous year Realized Net Income of \$3.1 million in 2022

#### 3 Asset Value Appreciation

Increased net asset value to \$72 million from -\$3.4 million prior to restructuring

### Liability Reduction

#### 1 Settled Arrears

Settled legacy liability arrears of \$14 million

#### 2 ARO Reduction

Reduced (ARO) asset retirement obligation liability by \$1.5 million and increased License Liability Ratio from 0.47 to 1.20.

#### 3 Fully Compliant

Successfully addressed 400+ legacy non-compliances



## Transformation to Horizontal Well Application

### Part 2:

Piloted horizontal wells with  
encouraging results

1

#### Large Drilling Inventory

150+ horizontal drilling locations

2

#### Significant Remaining Reserves

400 million barrels of oil in place  
with roughly 9% recovered

3

#### ARO Liability Reduction

Horizontal wells allows us to  
abandon 200+ vertical wells

4

#### Economic Footprint Reduction

Abandoned 60 vertical wells as part of  
the three-year LMR plan that allows PEI  
to reclaim surface land and reduce  
environmental footprint

## Innovative Technologies Driven by ESG Initiatives

### Part 3:

Incorporated innovative technologies as ESG initiatives

#### 1 Efficient Equipment

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Reduce carbon emission (upgrading to efficient equipment)

#### 3 Carbon Capture

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Increase carbon capture (adapting bee friendly reclamation)

#### 2 Improve Margin

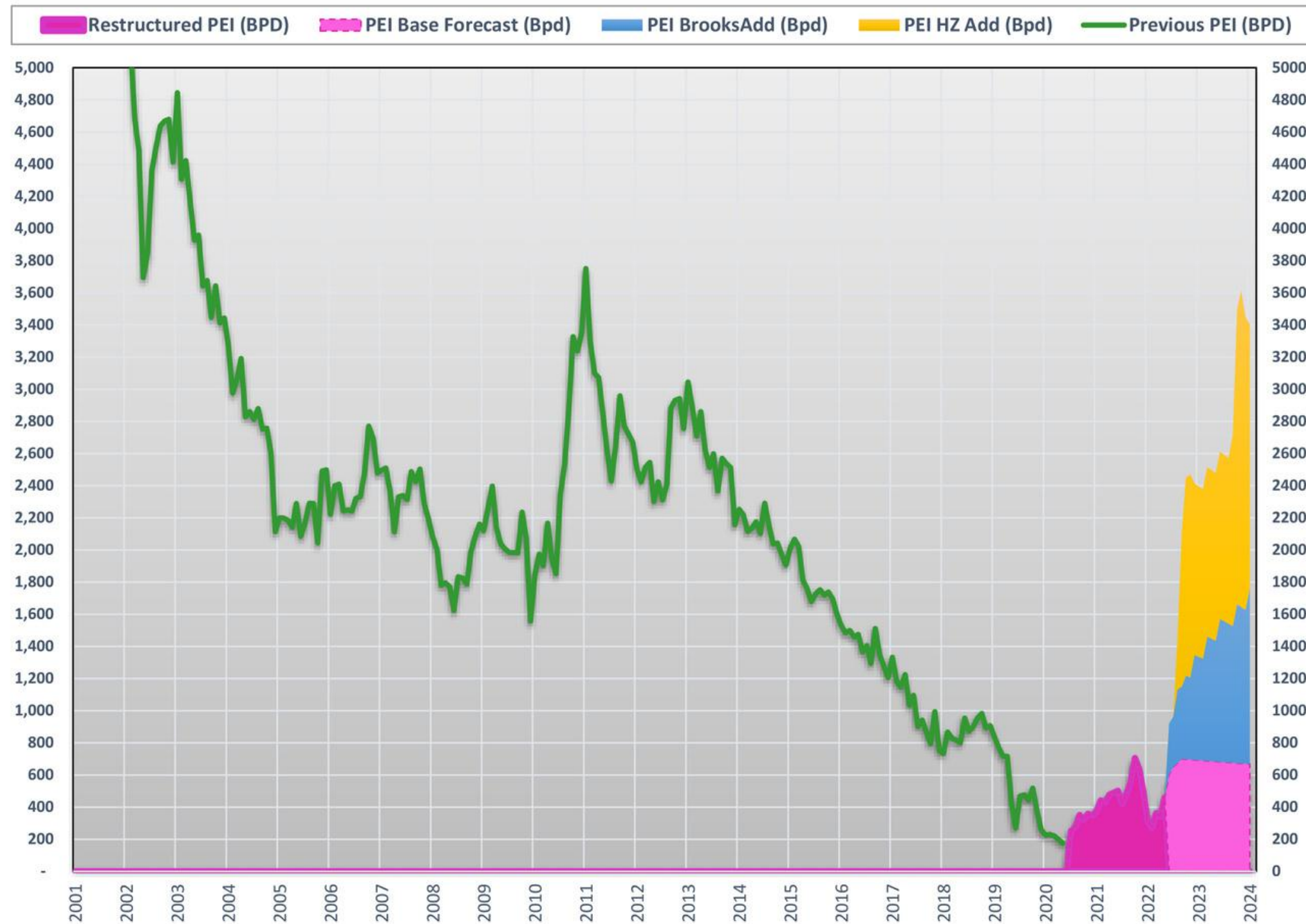
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Technologies to improve margin (bitumen upgrader technology)





# Restructured PEI Production Proformance





## PEI 2021 Year End Reserves Summary



				BTCF NPV
ResCat	Oil(Mbbl)	Gas (MMcf)	Total (MBOE)	10% (MM\$C)
PDP	868	149	893	4,446
PDNP	525	80	538	10,280
PUD	1,787	53	1,796	37,069
TP	922	945	1,079	20,664
PROB	3,180	282	3,227	51,795
<b>TPP</b>	<b>4,101</b>	<b>1,227</b>	<b>4,306</b>	<b>72,459</b>





## PEI: Core Properties



Significant Reserve Life Index (20+ years)

**Pouce Coupe**  
Light-Medium oil

**Red Earth**  
Light-Medium oil

**Heart Hills**  
Medium heavy oil

**Luseland**  
Medium heavy oil

**Cuthbert**  
Medium heavy oil

**Brooks**  
Medium light oil

Total Operated contiguous pool land position ~66 gross sections (>42,000 acres)





# PEI Income Statement Proforma



	Actual 2020	Actual 2021	Actual 2022	Forecast 2023	Forecast 2024
<b>Revenue &amp; Pricing</b>					
Oil Pricing(\$CAD/bbls)	35.91	62.45	97.30	73.73	68.87
Barrels per day (Gross)	250	<b>193</b>	<b>427</b>	<b>1,297</b>	<b>2,253</b>
Barrels per year (Gross)	91,206	70,623	182,383	473,272	823,163
	91,206	70,623	182,383	473,272	823,163

## PRO-FORMA STATEMENT OF OPERATIONS (GROSS)

Oil Revenue	3,275,508	4,410,761	13,904,287	34,895,240	56,689,374
Total Royalties (\$)	191,042	447,340	1,847,917	2,329,211	2,449,092
GORRs (\$)	-	-	-	-	-
Net Revenue (\$)	3,084,466	3,963,421	12,056,370	32,566,029	54,240,282
Lease Operating Expenses - Total (\$)	4,399,330	5,066,863	7,707,763	10,279,699	15,657,955
Net Operating Income (EBITDA) - before G&A	(1,314,864)	(1,103,442)	4,348,607	22,286,330	38,582,327
Total General and Administrative expenses	186,219	1,955,053	1,890,548	2,304,242	2,899,056
Interest Expense & Loan Fees	49,380	374,861	1,064,813	424,000	424,000
Gain on Debt Forgiveness	(75,000)	(1,834,246)	(871,643)	-	-
Net income before DD&A	(1,475,463)	(1,599,110)	2,264,889	19,558,088	35,259,271
Depreciation, Depletion and Amortization (\$)	10,252,799	(5,948,912)	(881,255)	4,997,144	8,745,197
Net income after DD&A	(11,728,262)	4,349,802	3,146,144	14,560,944	26,514,074
Income tax expense	-	-	-	-	-
Deferred Income Tax (Recovery)	-	-	-	-	-
Net Income (Loss)	<b>(11,728,262)</b>	<b>4,349,802</b>	<b>3,146,144</b>	<b>14,560,944</b>	<b>26,514,074</b>





# PEI Balance Sheet Proforma



## PRO-FORMA STATEMENT OF FINANCIAL POSITION (GROSS)

As at December 31,

### Current Assets

	Actual 2020	Actual 2021	Actual 2022	Forecast 2023	Forecast 2024
Cash	153,393	281,519	1,050,960	6,733,348	28,458,546
Accounts receivable	2,967,449	1,405,573	3,682,629	6,704,173	8,510,308
Prepaid expenses, deposits and inventory	522,994	743,591	1,428,539	1,428,539	1,428,539
	3,643,836	2,430,683	6,162,128	14,866,060	38,397,393

### Right-of-use

Oil and Gas Properties	1,933,355	23,073,890	31,376,200	36,483,076	40,312,082
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### TOTAL ASSETS

### Current Liabilities

Accounts Payable	10,906,989	8,693,391	14,401,528	1,424,452	1,550,624
Current Portion of Lease Liability	-	64,121	67,267	67,267	67,267
Deferred Liability	-	-	1,391,070	-	-
Advances and notes payable	-	-	-	-	-
	10,906,989	8,757,512	15,859,865	1,491,719	1,617,891

### Liabilities Related to Asset Purchase

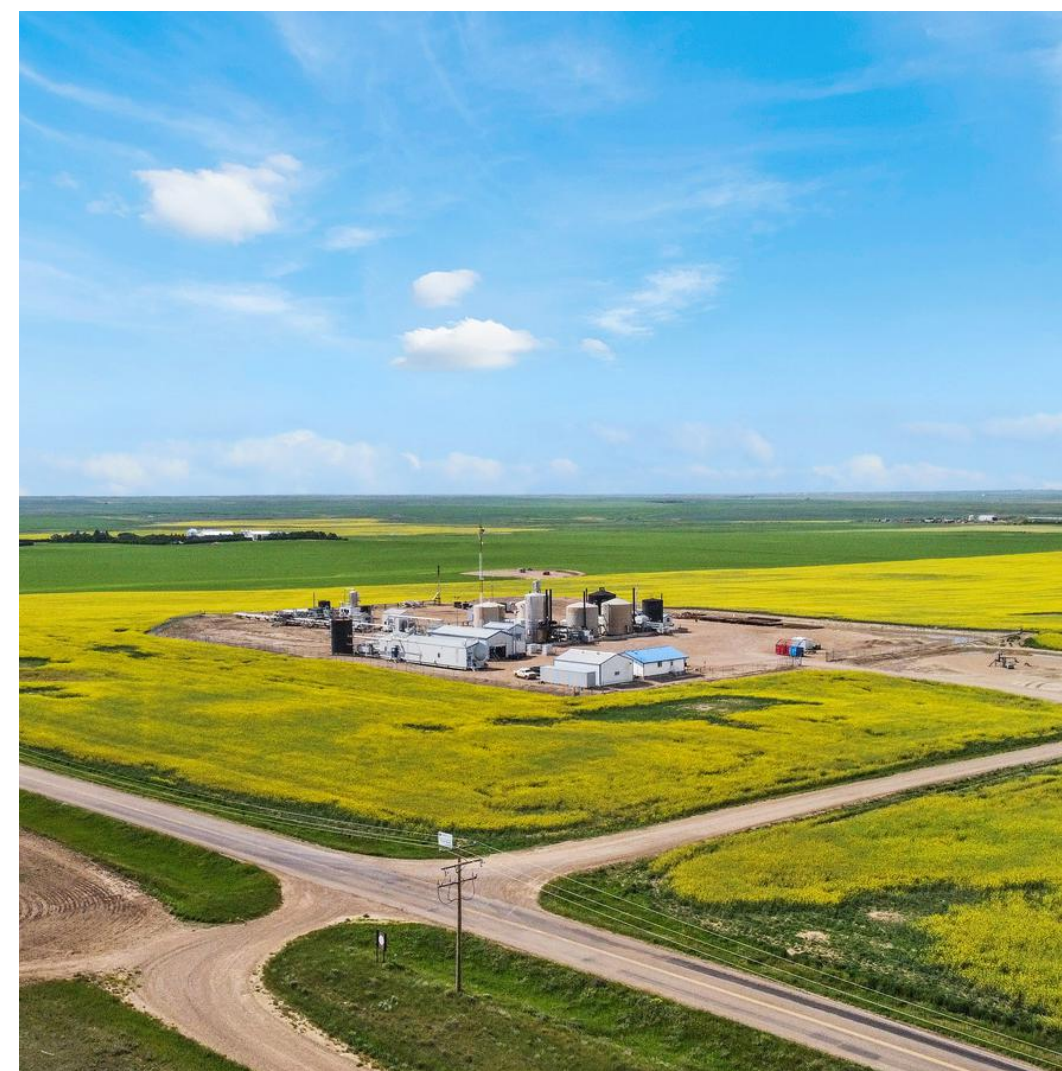
Asset retirement obligation	11,938,023	23,038,341	18,701,671	17,431,851	16,149,396
Lease Liability		578,689	772,391	772,391	772,391
Long term debt	1,615,348	6,533,076	3,650,879	7,665,879	7,665,879
Deferred Income Tax Liability (Asset)			-	-	-
	24,460,360	38,916,374	41,166,306	29,543,340	28,387,057

### Stockholders' Equity

Capital stock	11,649,956	12,452,481	16,262,329	27,135,160	29,137,706
Contributed Surplus	3,804,198	3,981,894	4,057,538	4,057,538	4,057,538
Share Purchase Warrants	154,641	863,740	3,682,921	3,682,921	3,682,921
Equity Portion of Convertible Debt		60,211	27,193	27,193	27,193
Retained earnings (Deficit)	(34,477,951)	(30,142,162)	(26,996,018)	(12,435,074)	14,079,001
	(18,883,169)	(12,783,836)	(2,966,037)	22,467,738	50,984,359

### TOTAL LIABILITIES AND STOCKHOLDERS'S EQUITY

	5,577,191	26,132,538	38,200,269	52,011,078	79,371,416
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# Prospera Energy Cap Table



Updated as of May 23, 2023

	Total Shares O/s	Total Warrants o/s	Total Options o/s	Fully Diluted
Current Outstanding:	366,701,727	116,452,566	7,835,808	<b>490,990,101</b>
Potential Debenture Conversions	15,160,000	15,160,000		<b>30,319,999</b>
<b>Fully Diluted Scenario</b>	<b>381,861,727</b>	<b>131,612,565</b>	<b>7,835,808</b>	<b>521,310,100</b>

Potential Warrant Funding

Year	Amount (\$)
2023	\$ 4,227,333
2024	\$ 2,995,526
2025	\$ 2,654,700
2026	\$ 250,000
<b>Total</b>	<b>\$ 10,127,559</b>



# Board of Directors



Mel Clifford

MBA, PMP

30 years of experience in project management and organizational change.



Samuel David

P.ENG, BA. ECON.

32 years of experience in management of oil & gas companies.



Mark Lacey

BA

President of a family office based in Central Alberta.



Brian McConnell

P.ENG, BSC, EXEC. MBA

47 years of oilfield development experience.



Jasdip Dhaliwal

MASTER MECHANIC

Calgary businessman established in the mechanical industry.



# Leadership



Samuel David

PRESIDENT & CEO

32 years of experience in management of oil & gas companies.



Matthew Kenna

CFO

30 years of experience leading organizations to help them expand.



George Magarian

VP SUBSURFACE

36 years of experience in senior geologist and exploration manager positions.



Chris Ludtke

VP FINANCE & ACCOUNTING

20 years of oil and gas executive finance, economics and accounting experience.



Shawn Mehler

CORPORATE COMMUNICATIONS

15 years of experience helping companies tell their story to investors, stakeholders and customers.





# Accredited Investors

Prospera Energy is grateful for our accredited investors that are accomplished and well known in the Canadian business landscape. These investors believe in our teams technical and business abilities to be profitable, help the community and to be environmentally conscious.



## Peter Lacey

Mr. Lacey is an accomplished and successful investor. His wisdom to Prospera Energy is **"to treat people the way you want to be treated."**



## Dave Richardson

Mr. Richardson is an accomplished investor and philanthropist. His wisdom to Prospera Energy is to **"beeing"** green and responsible.



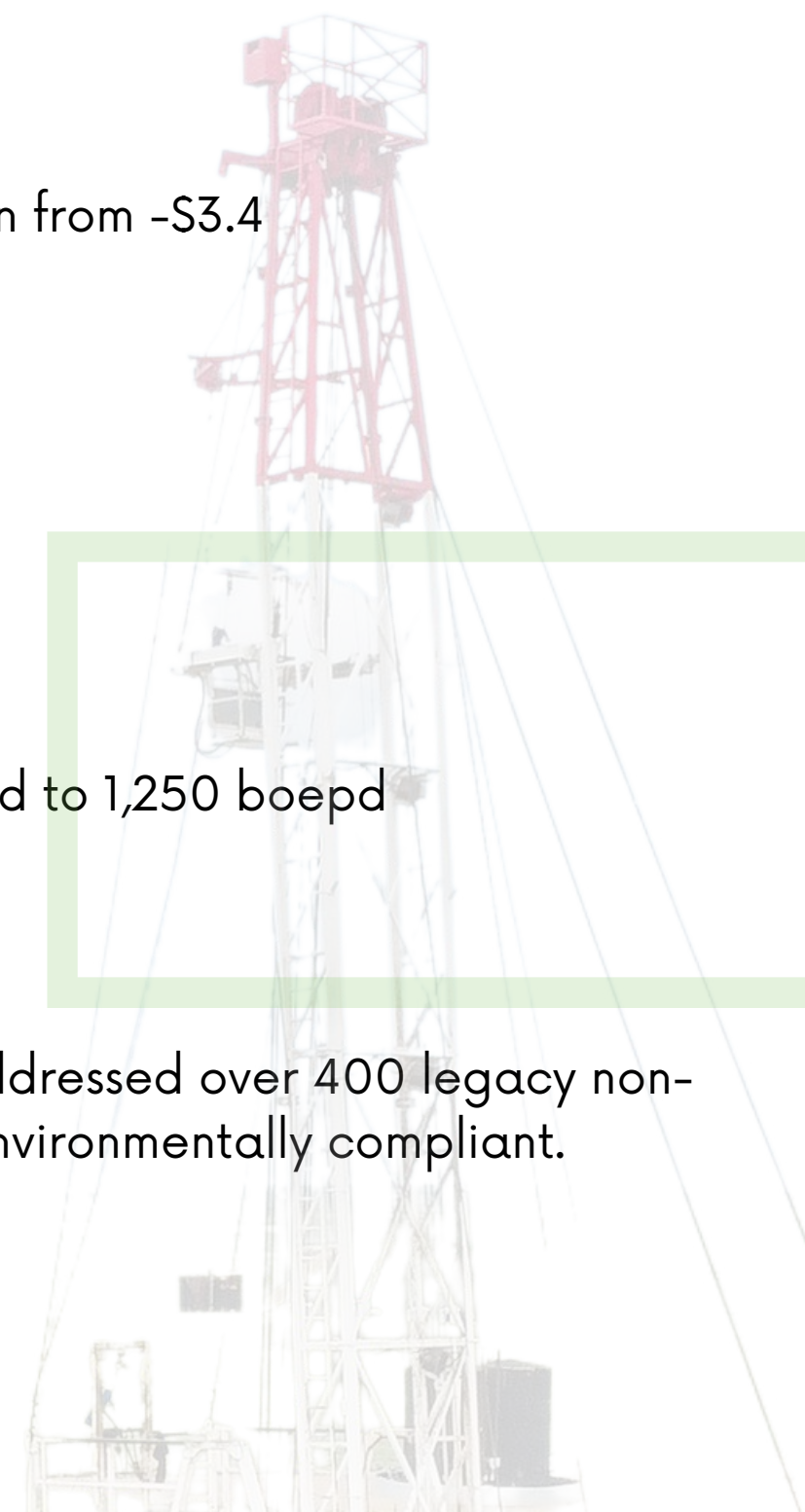




## Summary

Corporate turnaround story positioned for growth

- Strategic acquisition to expand in the core area that can double the current operation and inventory to attain **5,000bpd over the next 24 months**
- Top-down reorganization to change corporate culture to prioritize **cost effective operations** to attain incremental volumes while being compliant.
- Q2 2022 revenue grew by **860%**
- Realized Net Income of **\$3.1 million** in 2022
- Increased net asset value to \$72 million from -\$3.4 million prior to restructuring
- Settled \$14M of legacy arrears
- Increased gross production from 80bpd to 1,250 boepd
- Reduced ARO liability by 1.5m\$ and addressed over 400 legacy non-compliances to be fully regulatory & environmentally compliant.







# *Positioned* **For Strong Growth**

Shareholder inquiries:

**Prospera Energy**

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